

October 07, 2022 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR (\$) [1]	Filed Annual Gross Load (MWh) [2]	HV Utility Specific Rate (\$/MWH) [3] = [1] / [2]	TAC Rate (\$/MWH) [4] = total [1]/total [2]	TAC Amount (\$) [5] = ([2]) * [4]
PG&E	\$ 1,099,761,306	87,128,022	\$ 12.6224	\$ 16.6160	\$ 1,447,719,787
SCE	\$ 1,231,857,668	84,432,528	\$ 14.5898	\$ 16.6160	\$ 1,402,931,440
SDG&E	\$ 554,930,179	17,454,764	\$ 31.7925	\$ 16.6160	\$ 290,028,474
Anaheim	\$ 31,608,872	2,153,635	\$ 14.6770	\$ 16.6160	\$ 35,784,813
Azusa	\$ 1,218,081	257,416	\$ 4.7320	\$ 16.6160	\$ 4,277,226
Banning	\$ 832,688	144,652	\$ 5.7565	\$ 16.6160	\$ 2,403,539
Pasadena	\$ 15,957,447	1,065,579	\$ 14.9754	\$ 16.6160	\$ 17,705,668
Riverside	\$ 32,236,061	2,180,985	\$ 14.7805	\$ 16.6160	\$ 36,239,261
Vernon	\$ -	-	\$ -	\$ 16.6160	\$ 0
DATC Path 15	\$ 20,574,596	-	\$ -	\$ 16.6160	\$ 0
Startrans IO	\$ 2,841,338	-	\$ -	\$ 16.6160	\$ 0
Trans Bay Cable	\$ 119,133,447	-	\$ -	\$ 16.6160	\$ 0
Citizens Sunrise	\$ 15,431,285	-	\$ -	\$ 16.6160	\$ 0
Colton	\$ 1,231,482	372,179	\$ 3.3088	\$ 16.6160	\$ 6,184,129
VEA	\$ -	544,970	\$ -	\$ 16.6160	\$ 9,055,225
GLW	\$ 26,592,155	-	\$ -	\$ 16.6160	\$ 0
MCCT	\$ 1,053,990	-	\$ -	\$ 16.6160	\$ 0
CSPT	\$ 3,941,031	-	\$ -	\$ 16.6160	\$ 0
HZWT	\$ 20,615,295	-	\$ -	\$ 16.6160	\$ 0
DSLK	\$ 23,837,373	-	\$ -	\$ 16.6160	\$ 0
Morongo Trans	\$ 48,675,267	-	\$ -	\$ 16.6160	\$ 0
ISO Total	\$ 3,252,329,561	195,734,730			\$ 3,252,329,561

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR
PG&E	Base TRR	1,206,305,147	1,592,774,041
	TRBAA	(103,688,493)	(63,075,183)
	Standby Credit	(2,855,348)	(3,765,092)
	Total	1,099,761,306	1,525,933,766
	Gross Load	87,128,022	87,128,022
SCE	Utility Specific Access Charges (\$/MWh)	12.6224	17.5137
	TRR - Eff. Date - Docket#	1/1/2022 ER19-13	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER21-2980	
	Base TRR	1,351,568,830	43,290,548
	TRBAA	(110,802,984)	(457,506)
SDG&E	Standby Credit	(8,908,178)	(285,328)
	Total	1,231,857,668	42,547,715
	Gross Load	84,432,528	84,432,528
	Utility Specific Access Charges (\$/MWh)	14.5898	0.5039
	TRR - Eff. Date - Docket#	1/1/2022 ER19-1553	
Vernon	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-308	
	Base TRR	587,722,989	483,505,799
	TRBAA	(23,535,944)	846,013
	Standby Credit	(9,256,866)	(7,615,404)
	Total	554,930,179	476,736,408
Anaheim	Gross Load	17,454,764	17,454,764
	Utility Specific Access Charges (\$/MWh)	31.7925	27.3127
	TRR - Eff. Date - Docket#	1/1/2022 ER22-527	
	TRBAA - Eff. Date - Docket#	1/1/2022 - ER22-258	
	Base TRR	-	-
Azusa	TRBAA	-	-
	Standby Credit	-	-
	Total	-	-
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
Anaheim	TRR - Eff. Date - Docket#	10/7/2022 ER22-2612	
	TRBAA - Eff. Date - Docket#	10/7/2022 ER22-2612	
	Base TRR	32,200,000	32,200,000
	TRBAA	(591,128)	(591,128)
	Standby Credit	-	-
Anaheim	Total	31,608,872	31,608,872
	Gross Load	2,153,635	2,153,635
	Utility Specific Access Charges (\$/MWh)	14.6770	14.6770
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738	
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-3	
Azusa	Base TRR	1,230,075	1,230,075
	TRBAA	(11,994)	(11,994)
	Standby Credit	-	-
	Total	1,218,081	1,218,081
	Gross Load	257,416	257,416
Azusa	Utility Specific Access Charges (\$/MWh)	4.7320	4.7320
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-6	
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-6	
	Base TRR	1,230,075	1,230,075
	TRBAA	(11,994)	(11,994)
Azusa	Standby Credit	-	-
	Total	1,218,081	1,218,081
	Gross Load	257,416	257,416
	Utility Specific Access Charges (\$/MWh)	4.7320	4.7320
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-6	
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-6	

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Banning	Base TRR	852,573	852,573
	TRBAA	(19,884)	(19,884)
	Standby Credit	-	-
	Total	832,688	832,688
	Gross Load	144,652	144,652
	Utility Specific Access Charges (\$/MWh)	5.7565	5.7565
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-4	
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-4	
Pasadena	Base TRR	16,138,550	16,138,550
	TRBAA	(181,103)	(181,103)
	Standby Credit	-	-
	Total	15,957,447	15,957,447
	Gross Load	1,065,579	1,065,579
	Utility Specific Access Charges (\$/MWh)	14.9754	14.9754
	TRR - Eff. Date - Docket#	3/1/2019 ER19-1136	
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-9	
Riverside	Base TRR	32,696,628	32,696,628
	TRBAA	(460,567)	(460,567)
	Standby Credit	-	-
	Total	32,236,061	32,236,061
	Gross Load	2,180,985	2,180,985
	Utility Specific Access Charges (\$/MWh)	14.7805	14.7805
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-5	
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-5	
DATC Path 15	Base TRR	20,500,000	20,500,000
	TRBAA	74,596	74,596
	Standby Credit	-	-
	Total	20,574,596	20,574,596
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	06/13/2020 ER20-1006	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-313	
Startrans IO	Base TRR	2,950,000	2,950,000
	TRBAA	(108,662)	(108,662)
	Standby Credit	-	-
	Total	2,841,338	2,841,338
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/8/2021 ER21-263	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-322	
Trans Bay Cable	Base TRR	125,415,000	135,000,000
	TRBAA	(6,281,553)	(4,938,587)
	Standby Credit	-	-
	Total	119,133,447	130,061,413
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	4/23/2020 ER19-2846	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-1055	

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Citizens Sunrise	Base TRR	15,910,743	15,910,743
	TRBAA	(479,458)	(479,458)
	Standby Credit	-	-
	Total	15,431,285	15,431,285
	Gross Load	-	-
Colton	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-131	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-67	
	Base TRR	1,252,047	1,252,047
	TRBAA	(20,564)	(20,564)
VEA	Standby Credit	-	-
	Total	1,231,482	1,231,482
	Gross Load	372,179	372,179
	Utility Specific Access Charges (\$/MWh)	3.3088	3.3088
	TRR - Eff. Date - Docket#	1/1/2021 NJ21-7	
GLW	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-7	
	Base TRR	-	3,413,410
	TRBAA	-	-
	Standby Credit	-	-
	Total	-	3,413,410
MCCT	Gross Load	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727	
	TRBAA - Eff. Date - Docket#	9/15/2017 ER17-727	
	Base TRR	34,407,725	34,407,725
CSPT	TRBAA	(7,815,570)	(7,815,570)
	Standby Credit	-	-
	Total	26,592,155	26,592,155
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
MCCT	TRR - Eff. Date - Docket#	1/1/2022 ER22-740	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-287	
	Base TRR	2,083,758	2,083,758
	TRBAA	(1,029,768)	(1,029,768)
	Standby Credit	-	-
CSPT	Total	1,053,990	1,053,990
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/22 ER21-2990	
	TRBAA - Eff. Date - Docket#	1/1/22 ER22-607	
CSPT	Base TRR	4,092,079	4,092,079
	TRBAA	(151,048)	(151,048)
	Standby Credit	-	-
	Total	3,941,031	3,941,031
	Gross Load	-	-
CSPT	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/01/2022 ER22-132	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-68	
	Base TRR	20,720,421	20,720,421
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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR
PTO	TRBAA	(105,126)	(105,126)
	Standby Credit	-	-
	Total	20,615,295	20,615,295
HZWT	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-650	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-650	
DSLK	Base TRR	24,747,392	24,747,392
	TRBAA	(910,019)	(910,019)
	Standby Credit	-	-
	Total	23,837,373	23,837,373
DSLK	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	01/01/2022 ER22-221	
	TRBAA - Eff. Date - Docket#	01/01/2022 ER22-221	
Morongo Trans.	Base TRR	49,826,449	49,826,449
	TRBAA	(1,151,182)	(1,151,182)
	Standby Credit	-	-
	Total	48,675,267	48,675,267
Morongo Trans.	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-511	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-500	
For Information Only			
Total CAISO Grid	Base TRR	3,530,620,405	2,132,568,798
	TRBAA	(257,270,452)	(61,343,710)
	Standby Credit	(21,020,392)	(11,665,824)
	Total	3,252,329,561	2,059,559,265
Total CAISO Grid	Gross Load	195,734,730	
	Utility Specific Access Charges (\$/MWh)	16.6160	