

Market Highlights¹ (April 17–April 30)

- The average DLAP price in the integrated forward market was \$22.22. The maximum and minimum DLAP prices were \$88.12 and -\$10.67, respectively. The maximum and minimum PNode prices in the integrated forward market were \$326.71 and -\$1,140.84 respectively.
- The top two interties congested in the integrated forward market were MALIN500_ITC and NOB_ITC. Congestion rents in these two weeks totaled \$15,142,263.61.
- The average day-ahead ancillary service prices were between \$0.00 and \$99.60.
- Approximately 91.36 percent of the RUC requirements were met from RA units.
- The average real-time FMM DLAP price was \$32.08, with a maximum price of \$1,071.98 and a minimum price of -\$16.68. The maximum and minimum PNode prices in the FMM were \$1,381.11 and -\$1,786.97, respectively.
- Out of the total 1,344 FMM intervals, 19 intervals saw DLAP prices above \$250, and 0 intervals saw DLAP prices below -\$150.
- Out of the total 1,344 FMM intervals, 80 intervals saw ELAP prices above \$250 and 115 intervals saw ELAP prices below -\$150.
- The average real-time FMM ELAP price was \$24.00, with a maximum price of \$1,024.60 and a minimum price of -\$155.96.
- The average real-time RTD DLAP price was \$32.58, with a maximum price of \$1,108.56 and a minimum price of -\$15.86. The maximum and minimum PNode prices in the RTD were \$1,765.56 and -\$963.05, respectively.
- Out of the total 4,032 RTD intervals, 67 intervals saw DLAP prices above \$250 and 0 interval saw DLAP prices below -\$150.
- Out of the total 4,032 RTD intervals, 257 intervals saw ELAP prices above \$250 and 393 intervals saw ELAP prices below -\$150. The average real-time RTD ELAP price was \$24.80, with a maximum price of \$1,233.58 and a minimum price of -\$155.67.
- Root causes for daily high price events are noted in Tables 1 and 2.

¹ A description of the metrics presented in this report is available at <http://www.caiso.com/Documents/WeeklyPerformanceReportMetricsKey.pdf>

Table 1 FMM Intervals	
Trade Date	Root Cause
17 Apr HE 20	Load changes
18 Apr HE 20, 21	Load changes
23 Apr HE 20	Increase in AS requirements and forced generation outage
24 Apr HE 20, 21	Load changes, increase in AS requirements, and decrease in renewable generation
25 Apr HE 8	Renewable generation
25 Apr HE 19-21	Load changes
30 Apr HE 19	Renewable generation

Table 2 RTD Intervals	
Trade Date	Root Cause
17 Apr HE 23	Renewable generation
18 Apr HE 7	Forced generation outage
18 Apr HE 20-22	Increase in AS requirements
19 Apr HE 14	Renewable generation
20 Apr HE 20	Renewable generation and load changes
22 Apr 20, 23	Load changes
23 Apr HE 23	Renewable generation and load changes
24 Apr HE 19	Renewable generation
25 Apr HE 15, 18, 19	Renewable generation and load changes
25 Apr HE 19	Renewable generation, load changes and forced generation outage
26 Apr HE 18	Renewable generation and load changes
28 Apr HE 6, 15-16, 18-19, 22	Renewable generation and load changes
29 Apr HE 8	Renewable generation, load changes and forced generation outage
29 Apr HE 13, 23	Renewable generation and load changes
30 Apr HE 7	Renewable generation and load changes
30 Apr HE 23	Renewable generation, load changes and forced generation outage



Figure 1: Day-Ahead (IFM) LAP LMP and Cleared Bid-In Demand

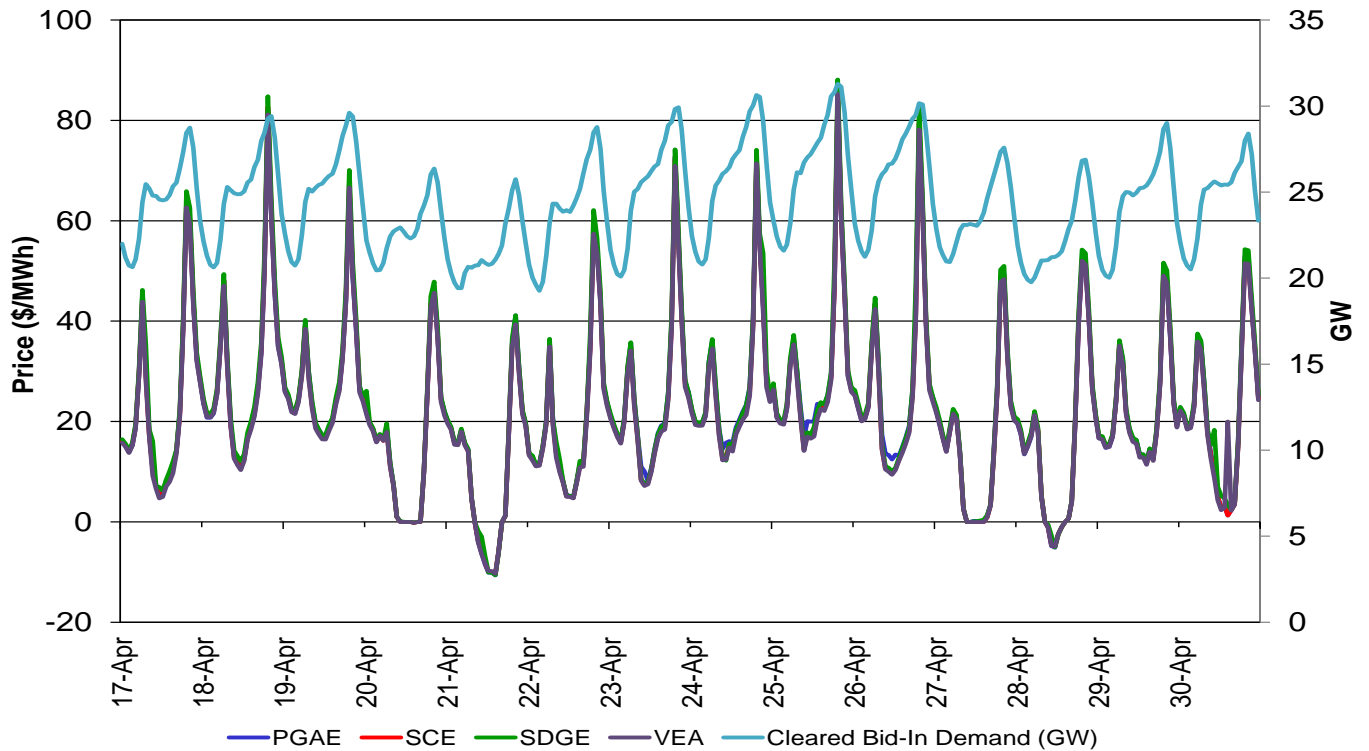


Figure 2: Day-Ahead Congestion Rents

Figure 3: Day-Ahead Congestion Rents for Flow-Based Constraints

Transmission Constraint	Congestion Rent
30105_COTTNWD_230_30245_ROUND MT_230_BR_2_1	\$ 2,061,385.74
30105_COTTNWD_230_30245_ROUND MT_230_BR_3_1	\$ 1,478,033.08
30750_MOSSLD_230_30797_LASAGUIL_230_BR_1_1	\$ 1,168,440.65
33936_MELNS JB_115_33951_VLYHMT1_115_BR_1_1	\$ 986,253.85
34548_KETTLEMN_70.0_34552_GATES_70.0_BR_1_1	\$ 365,999.63
30523_CC SUB_230_30525_C.COSTA_230_BR_1_1	\$ 234,830.39
34112_EXCHEQR_115_34116_LE GRAND_115_BR_1_1	\$ 221,249.73
7510-MAG-PAS1-OOS_NG	\$ 215,257.06
22480_MIRAMAR_69.0_22756_SCRIPPS_69.0_BR_1_1	\$ 209,406.84
34427_ATWELL_115_34701_SMYRNA 1_115_BR_1_1	\$ 193,292.31
7820_TL23040_IV_SPS_NG	\$ 186,665.54
7750_D-ECASCO_OOS_CP6_NG	\$ 173,124.84
34418_KINGSBRG_115_34405_FRWT TAP_115_BR_1_1	\$ 154,383.63
32212_E.NICOLS_115_32214_RIO OSO_115_BR_1_1	\$ 126,435.33
30500_BELLOTA_230_30515_WARNERVL_230_BR_1_1	\$ 122,875.01
22356_IMPRLVLY_230_22360_IMPRLVLY_500_XF_81	\$ 109,133.46
33020_MORAGA_115_32780_CLARMNT_115_BR_2_1	\$ 91,082.10
7820_TL 230S_OVERLOAD_NG	\$ 90,428.57
34116_LE GRAND_115_34134_WILSONAB_115_BR_1_1	\$ 88,713.52



22192 DOUBLTTP_138_22300_FRIARS_138_BR_1_1	\$	87,132.72
33916_CURTISS_115_33917_FBERBORD_115_BR_1_1	\$	83,555.50
34860_TAFT_70.0_34943_Q356TAP_70.0_BR_1_1	\$	70,275.27
32225_BRNSWKT1_115_32222_DTCH2TAP_115_BR_1_1	\$	68,357.00
33951_VLYHMTTP1_115_33516_RIPON J_115_BR_1_1	\$	63,152.39
34474_HELM_70.0_34556_STRD JCT_70.0_BR_1_1	\$	62,263.87
33543_AEC_TP2_115_33540_TESLA_115_BR_1_1	\$	57,749.60
34700_SMYRNA 2_115_34742_SEMITRPJ_115_BR_1A_1	\$	52,233.28
30275_CRESTA_230_30330_RIO OSO_230_BR_1_1	\$	51,551.72
33916_CURTISS_115_33920_RCTRK J_115_BR_1_1	\$	50,009.59
30800_WILSON_230_30795_STOREY 2_230_BR_2_1	\$	46,520.68
34859_PRMTFMTP_70.0_34873_Q484TP_70.0_BR_1_1	\$	37,866.66
32308_COLGATE_60.0_32313_NRRWS2TP_60.0_BR_2_1	\$	36,778.86
30280_POE_230_30330_RIO OSO_230_BR_1_1	\$	35,293.36
31466_JESSUP_115_31469_SPI_AND_115_BR_1_1	\$	34,390.98
24420_NEENACH_66.0_24452_TAP 85_66.0_BR_1_1	\$	34,051.06
33932_MELONES_115_33936_MELNS JB_115_BR_1_1	\$	32,471.84
30335_ATLANTC_230_30337_GOLDHILL_230_BR_1_1	\$	32,244.99
22592_OLD TOWN_69.0_22873_VINE SUB_69.0_BR_1_1	\$	21,075.60
31208_CLOVRDLE_115_31210_MPE TAP_115_BR_1_1	\$	18,817.74
OMS_7087963_CP12_NG	\$	16,994.42
34469_GFFNJCT_70.0_34470_GIFFEN_70.0_BR_1_1	\$	14,011.85
32208_GLEAF TP_115_32214_RIO OSO_115_BR_1_1	\$	11,909.20
31000_HUMBOLDT_115_31452_TRINITY_115_BR_1_1	\$	10,857.26
30515_WARNERVL_230_30800_WILSON_230_BR_1_1	\$	10,171.64
33926_CH.STNJT_115_33930_PEORIA_115_BR_1_1	\$	9,985.53
34149_CHENYT_115_34158_PANOCHÉ_115_BR_1_1	\$	9,241.05
32200_PEASE_115_32288_E.MRY J1_115_BR_1_1	\$	8,055.78
24036_EAGLROCK_230_24059_GOULD_230_BR_1_1	\$	6,902.81
22644_PENSQTOS_69.0_22444_MESA RIM_69.0_BR_1_1	\$	6,508.99
22192 DOUBLTTP_138_22648_PENSQTOS_138_BR_1_1	\$	5,725.54
32290_OLIVH J1_115_32214_RIO OSO_115_BR_1_1	\$	5,648.79
22831_SYCAMORE_138_22124_CHCARITA_138_BR_1_1	\$	5,340.82
34474_HELM_70.0_34564_STROUD_70.0_BR_2_1	\$	5,307.32
32218_DRUM_115_32244_BRNSWKT2_115_BR_2_1	\$	3,539.73
30765_LOSBANOS_230_30790_PANOCHÉ_230_BR_2_1	\$	3,484.74
31604_COTTONWD_60.0_31611_RAWSON_60.0_BR_2_1	\$	3,240.78
34321_MCSWAINJ_70.0_34232_EXCHEQUR_70.0_BR_1_1	\$	3,095.48
33914_MI-WUK_115_33917_FBERBORD_115_BR_1_1	\$	2,396.51
31214_GEYERS56_115_31220_EGLE RCK_115_BR_1_1	\$	1,629.34
33020_MORAGA_115_32780_CLARMNT_115_BR_1_1	\$	1,183.70
33045_FIBRJCT1_115_33049_RIVERVEW_115_BR_1_1	\$	974.44
32218_DRUM_115_32222_DTCH2TAP_115_BR_1_1	\$	893.55
31336_HPLND JT_60.0_31206_HPLND JT_115_XF_2	\$	848.66
22644_PENSQTOS_69.0_22164_DELMARTP_69.0_BR_1_1	\$	550.38
33514_MANTECA_115_33539_CROSRDJ2_115_BR_1_1	\$	310.62
32348_BEALE2J2_60.0_32352_WEST JCT_60.0_BR_1_1	\$	185.67
33920_RCTRK J_115_33926_CH.STNJT_115_BR_1_1	\$	134.16

33516_RIPON J _115_33514_MANTECA _115_BR_1 _1	\$	104.88
34269_BIOMSJCT _70.0_34268_MENDOTA _70.0_BR_1 _1	\$	67.94
31476_KANAKAJT _115_31482_PALERMO _115_BR_1 _1	\$	60.61
34556_STRD JCT _70.0_34564_STROUD _70.0_BR_1 _1	\$	30.61
31593_COWCREEK _60.0_31597_DESCHTP1 _60.0_BR_1 _1	\$	22.74

Figure 4: Day-Ahead (IFM) Average A/S Price

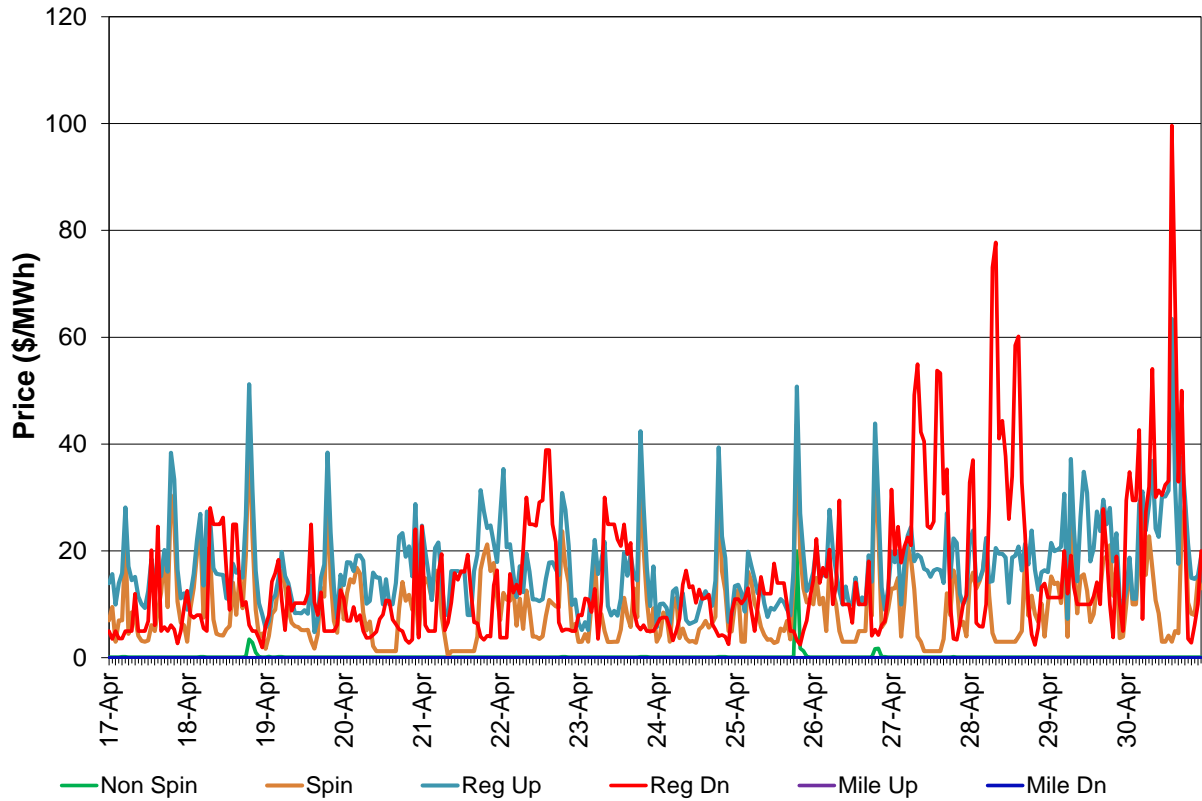




Figure 5: Day-Ahead Average RUC Price

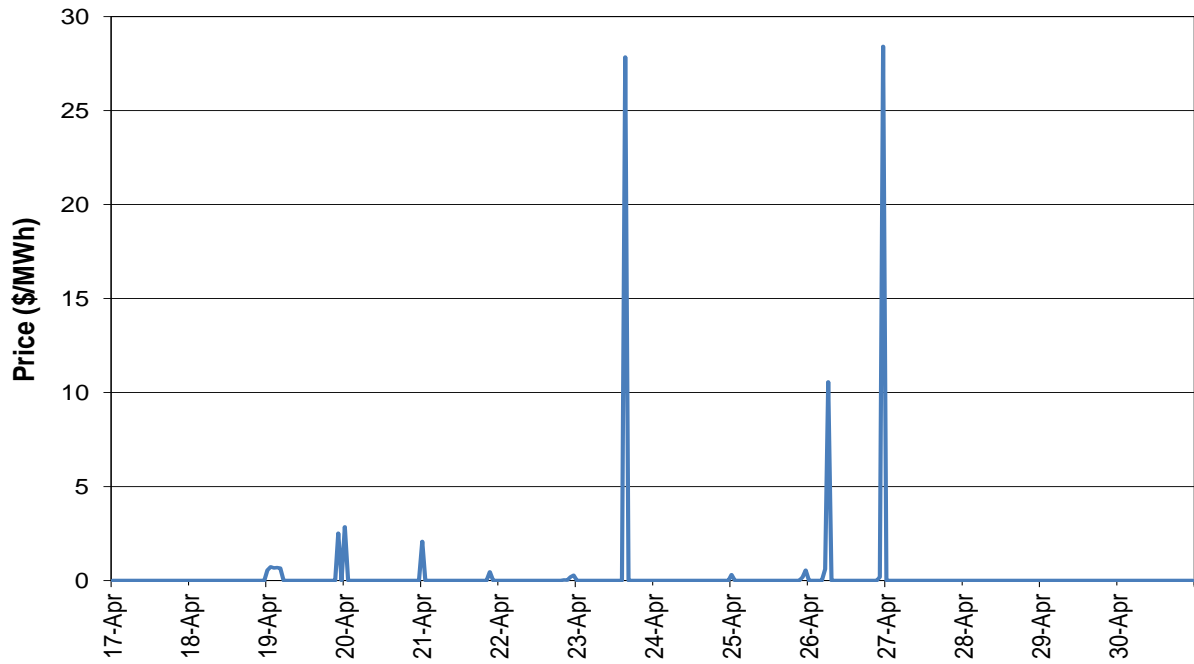


Figure 6: Real-Time FMM Average A/S Price

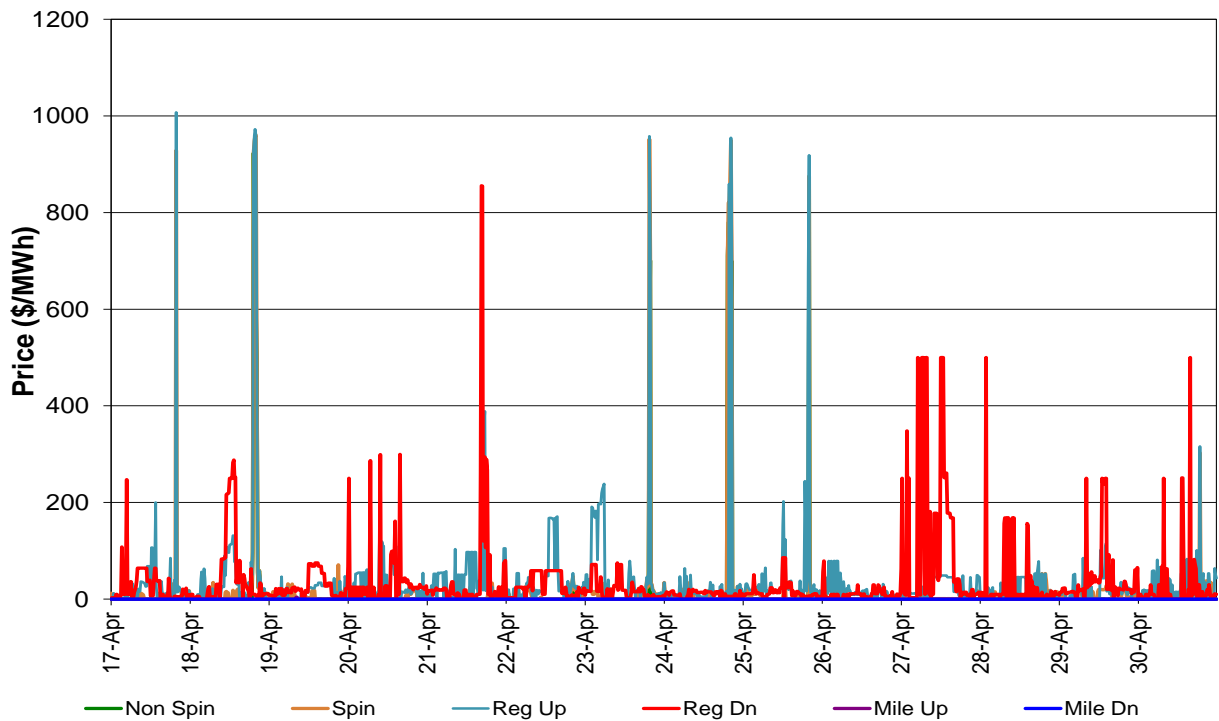




Figure 7: Real-Time FMM DLAP LMP

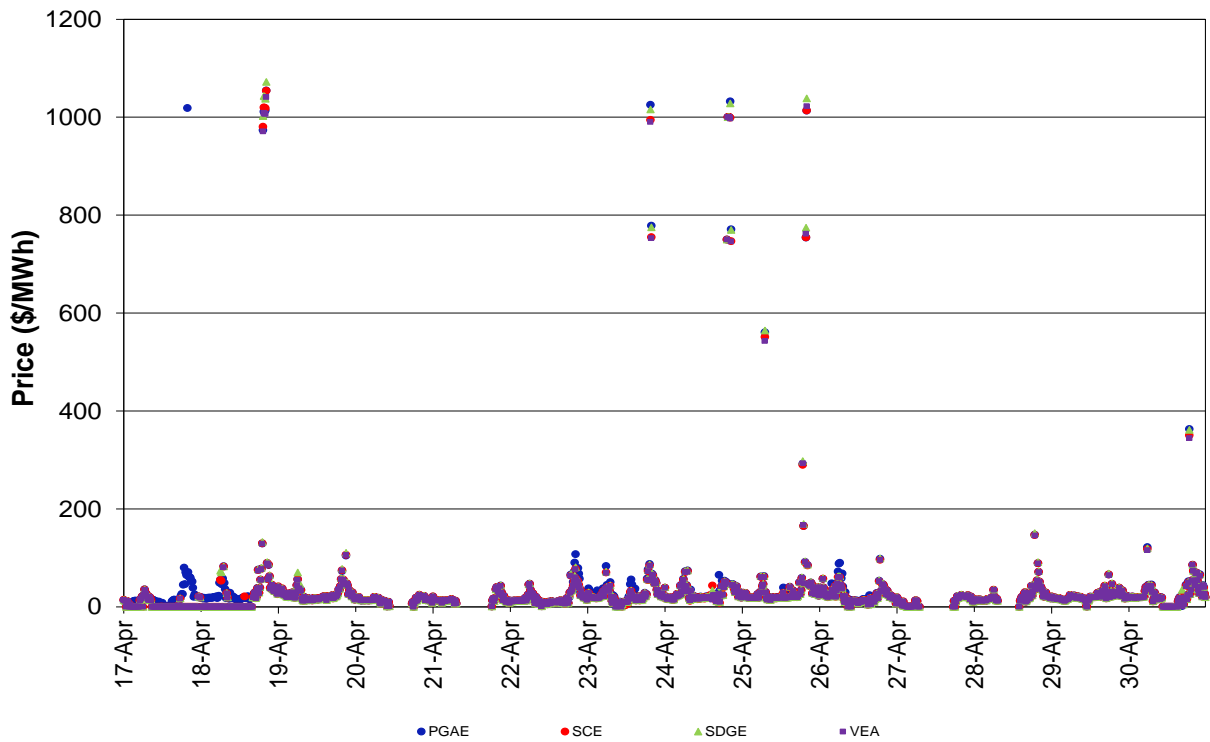


Figure 8: Real-Time RTD DLAP LMP

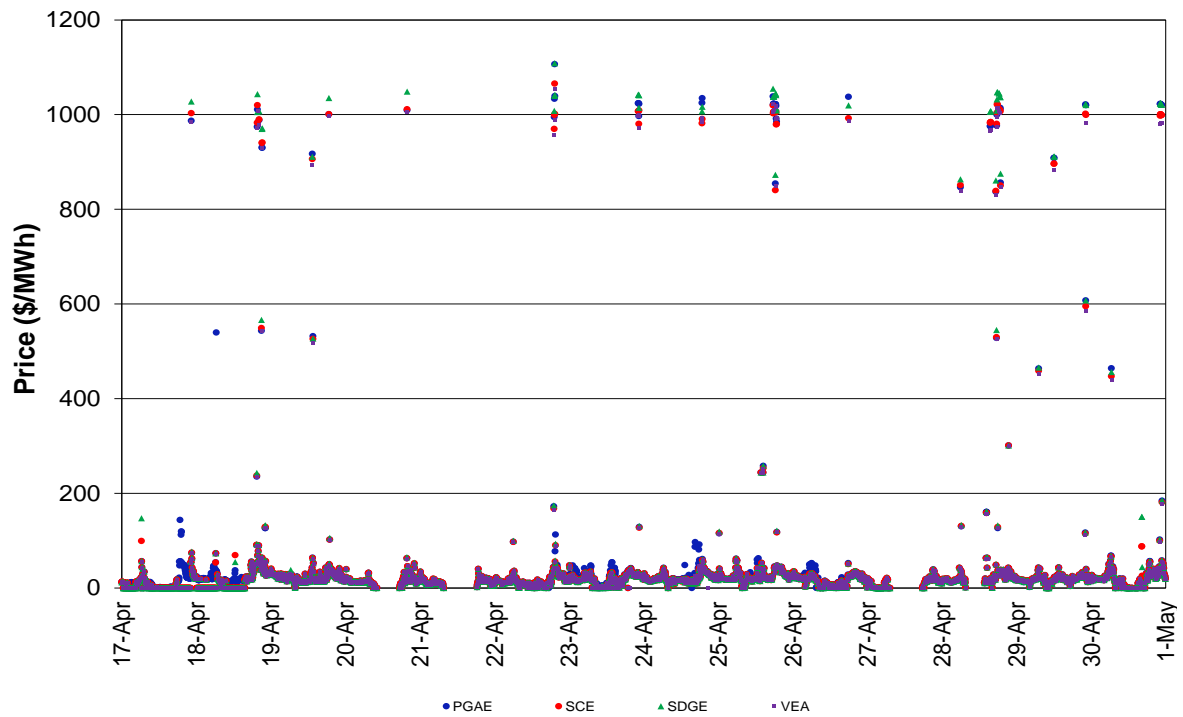


Figure 9: Real-Time FMM ELAP LMP

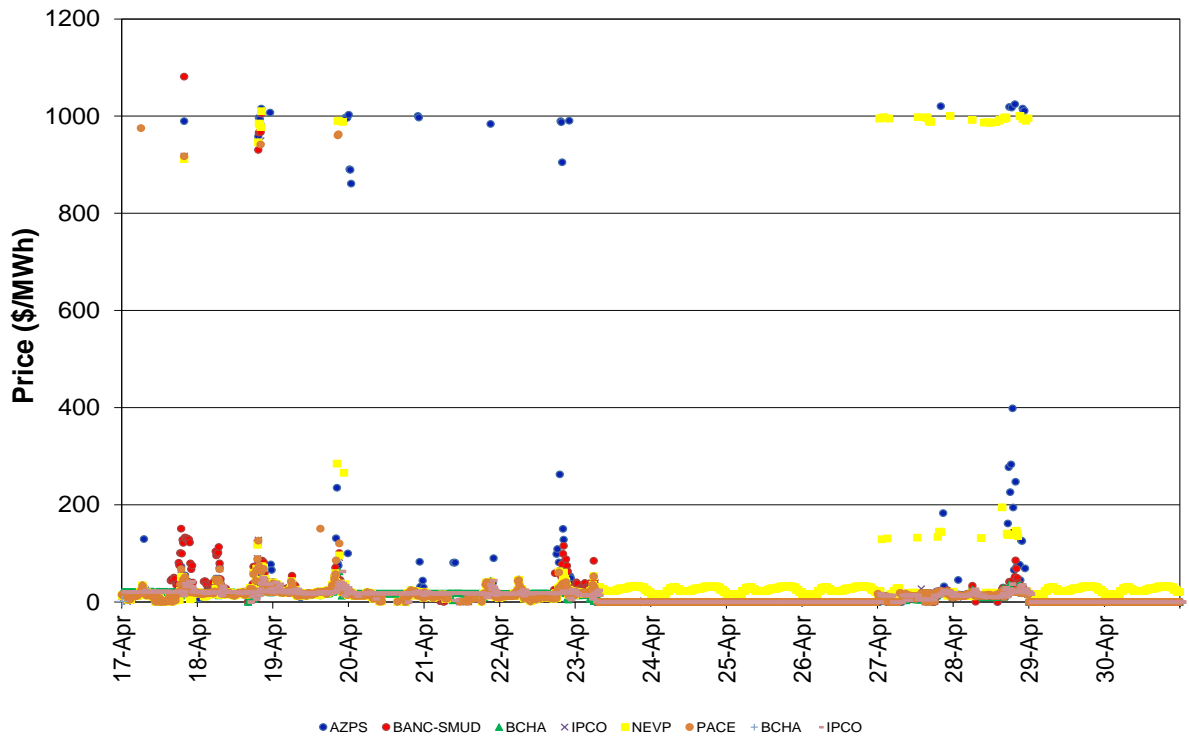


Figure 10: Real-Time RTD ELAP LMP

